

Norfolk Veneer Mills, Inc.

BOX 2157, CRADOCK STATION

PORTSMOUTH, VIRGINIA

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FAX:

(804) 397-3397

November 9, 1990

Mr. Herbert Berger State Water Control Board Tidewater Regional Office 287 Pembroke Office Park Suite 310, Pembroke #2 Virginia Beach, VA 23462-2955



Dear Mr. Berger:

Attached please find the site characterization report prepared by Environmental Resources Management, Inc., for the two underground storage tanks removed from our property.

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I will await your comments on the results of this report.

Many thanks.

Very truly

Roger W. Stenersen

Plant Manager

RWS:sh

Enclosure

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PURCHASE ORDER

Phone (804) 393-2551 Fax (804) 397-3397

NORFOLK VENEER MILLS, INC.

(Division of Universal Furniture, Ind.)

P. O. Box 2,157 3971 Veneer Rd. Portsmouth, Virginia 23702

NO

7284

IMPORTANT, PUT NUMBER OF THIS ORDER ON YOUR INVOICE, LIST AND PACKAGES.

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3-15-95 UANTITY	DESCRIPTION		UNIT PRICE	AMOUNT
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1.0 Introduction

Environmental Resources Management, Inc. (ERM) conducted a site characterization at the locations of two former underground storage tanks (USTs) at the Norfolk Veneer Mills (NVM) wood veneering facility, 3971 Veneer Road, Portsmouth, Virginia (Figure 1-1). The site characterization assessed the extent, magnitude and potential impacts of any soil and ground water quality degradation resulting from the USTs, in fulfillment of the Virginia State Water Control Board (SWCB) UST regulations (VR 680-13-02). The elements of the site characterization are a site assessment, risk assessment and remediation assessment.

2.0 Background

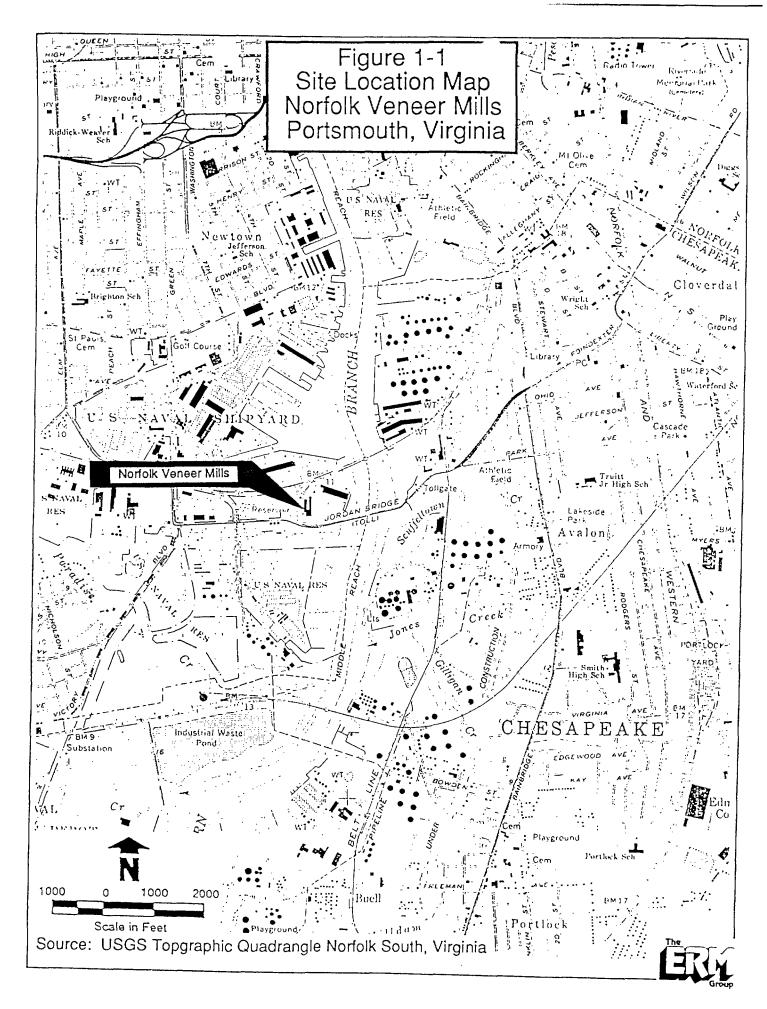
2.1 Site Location and UST History

NVM is an active wood veneering facility, located west of the Southern Branch Elizabeth River in a heavily industrialized area of Portsmouth. A small tidal channel borders NVM to the south (Figure 2-1). Adjacent properties include Atlantic Wood Industries, Inc. (a lumber preservation facility), and the United States Naval Reservation.

At NVM, two USTs (UST 1 and UST 2) were located at separate onsite locations and used previously by NVM for the storage of gasoline. According to NVM, the tank and pump of UST 1 was installed and is owned by Century Petroleum. The former locations of USTs 1 and 2 are shown in Figure 2-1, labeled as pits 1 and 2, respectively. In May 1990, NVM retained W.B. Goode Company, Inc. to remove the USTs. Total petroleum hydrocarbons (TPH) were detected in soil samples collected from the bottom of each UST excavation, approximately nine feet deep. Maximum TPH concentrations of 542 parts per million (ppm) and 2,638 ppm were detected in the soil samples taken from pits 1 and 2, respectively. The SWCB notified NVM by letter dated 18 July 1990 that a site characterization study was required.

It is important to note that immediately south and west of NVM is the Atlantic Wood Industries property, a United States Environmental Protection Agency (USEPA) National Priorities List site (Superfund site). According to Carl Thomas of the SWCB, Atlantic Wood Industries





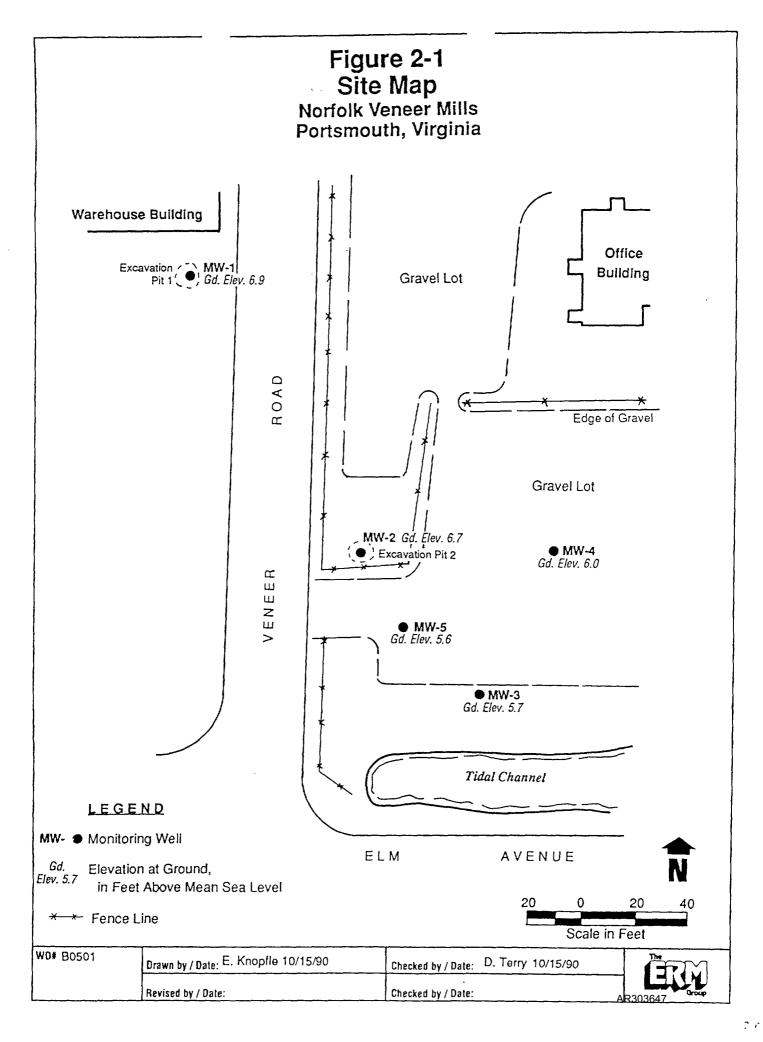


Table 3-2 Soil Sample Analytical Results Summary

Compound	MW-1 12 - 14 Feet	MW-2 8 - 10 Feet
BTEX μg/kg		
Benzene	ND	ND
Toluene	ND	ND
Ethylbenzene	129	ND
Total Xylenes	435	264
MTBE μg/kg	ND	ND

Concentrations represent dry weight basis.

ND denotes non-detected.

MW-1 soil sample collected from 12 - 14 feet.



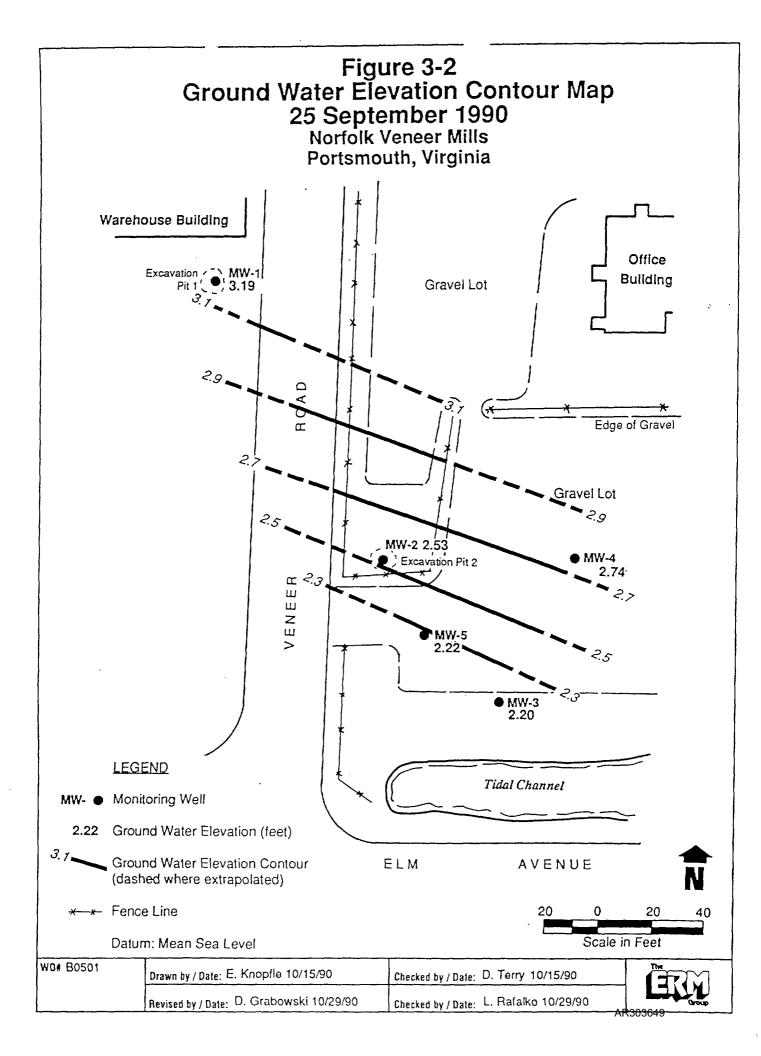


		Table 3-3			
G	Ground Water	Analytical Re	sults Summa	iry	
Constituent	MW-1	MW-2	MW-3	MW-4	MW-5
BTEX (μg/L)					
Benzene Toluene Ethylbenzene Total Xylenes	98 61 108 588	2 N D 5 8	N D N D N D N D	N D N D N D N D	17 64 85 252
MTBE μg/L	ND	N D	N D	ИD	ND
TCL Semivolatiles µg/L (a)					
4-Methylphenol Naphthalene 2-Methylnaphthalene Acenaphthylene Acenaphthene Dibenzofuran Fluorene Phenanthrene Anthracene Carbazole Fluoranthene Pyrene Benzo (a) anthracene Chrysene Benzo (b) fluoranthene Benzo (k) fluoranthene benzo (a) pyrene Indeno (1,2,3-cd) pyrene Dibenz (a,H)anthracene Benzo (ghi) perylene					56 9400 2500 41 970 870 1200 5300 610 450 1300 1200 540 480 280 250 290 130 41 110
ND denotes not detected.	,				
(a) Semivolatiles were analyzed in	1 MW-5 sample on	ly.			



Table 3-1

Summary of Monitoring Well Construction Details

Well Number	Total Depth (feet)(a)	Screen Length (feet)	Screen Interval (feet)(a)	Elevation (feet)(b)
MW-1	17	15	2.0-17.0	10.27
MW-2	15	13	2.0-15.0	9.95
MW-3	12	10	2.0-12.0	8.37
MW-4	12	10	2.0-12.0	8.37
MW-5	12	10	2.0-12.0	9.14

⁽a) BLS denotes below land surface.



⁽b) Elevation of top of PVC, relative to mean sea level.

Additionally, water levels collected for a six hour period on 25 September indicate that the water table aquifer is not tidally influenced.

Lateral ground water flow velocities for the water table aquifer were estimated using a lateral hydraulic gradient calculated from the 25 September water level data and hydrogeologic parameters obtained from the literature. The lateral hydraulic gradient for the site, which is the rate of change of ground water elevation (hydraulic head) over distance, is approximately 0.01. The ground water flow velocity was estimated from the following equation (Fetter 1988)

$$V = (K/n) * i$$
 (Equation 1)

where, V is the estimated average linear ground water velocity, K is the saturated hydraulic conductivity, n is porosity and i is the hydraulic gradient, estimated as 0.01. Hydraulic conductivity and porosity were not measured in the field but were estimated for a silty sand lithology from the literature as 3.28×10^{-6} feet/second and 0.35, respectively (Fetter 1988). Using these values with Equation 1, the resulting ground water flow velocity estimated for the site is relatively low at approximately three feet per year.

Soil and Ground Water Quality

The results of the laboratory analyses of the soil samples are summarized in Table 3-2 (Appendix B). Only ethylbenzene and total xylenes were detected in the soil samples. For soil sample MW-1, ethylbenzene and total xylenes were detected at concentrations of 129 and 435 micrograms per kilogram ($\mu g/kg$) on a dry weight basis, respectively. Total xylenes were detected in the soil sample from MW-2 at a dry weight concentration of 264 $\mu g/kg$. The source of ethylbenzene and xylene in the soil at MW-1 and MW-2 is most likely from gasoline stored in the former USTs. Non-detections of benzene, toluene and MTBE suggests that these lighter, more volatile constituents have volatilized and dissipated from the soil.

Table 3-3 summarizes the analytical ground water results (Appendix B). MTBE was not detected in any of the ground water samples. BTEX compounds were detected at MW-1 and MW-5. At MW-2, benzene,



ethylbenzene, and total xylenes were detected at very low concentrations approaching the limits of instrument detection. BTEX compounds were not detected at MW-3 and MW-4. As noted previously, free product (NAPL) was not detected in any of the ground water monitoring wells.

The ground water quality results coupled with the soil gas survey indicate that ground water quality degradation resulting from gasoline leakage at former USTs 1 and 2 is limited in extent. At UST 1, the detections of BTEX compounds in the ground water confirm degradation by gasoline. The extent, however, appears to be limited to the immediate vicinity of the excavation as evidenced by the rapid decreases in the soil gas concentrations. At UST 2, no significant ground water concentrations were detected.

At MW-5, BTEX and semi-volatile compounds were detected (Table 3-3). It is unlikely that the former USTs were the source of these constituents for two reasons. First, no significant concentrations of BTEX were detected in MW-2, located at the site of the former UST 2. Second, the semi-volatile compounds detected at MW-5 are not indicative of gasoline but of a heavier hydrocarbon fraction, possibly creosote. The presence of these semi-volatiles suggests that the source of BTEX in MW-5 is probably associated with the semi-volatile source and not associated with gasoline leaked from UST 2. Khoa Nguyen with the Virginia Department of Waste Management confirmed that several of the semi-volatile compounds detected at MW-5, including anthracene, pyrene, napthalene, chrysene, and fluoranthene. are present in the ground water at the neighboring Atlantic Wood Superfund site. This evidence suggests that the source of ground water degradation at MW-5 is not related to the former USTs at NVM and may be associated with the Atlantic Wood Superfund site.

4.0 Risk Assessment

The most likely migration pathway for human health and natural resources exposure is through ground water transport in the water table aquifer of dissolved BTEX compounds. Potential exposure to human health due to soil quality degradation at each former UST location does not warrant concern because each location is backfilled and covered to land surface with soil, and the areas, in general, are covered either by a compacted gravel surface or grass.



is a lumber preservation facility at which creosote and associated organic compounds have degraded soil and ground water quality. Given the close proximity of the Atlantic Wood Superfund site to NVM and the lengthy operational history of the Atlantic Wood facility, it is possible that organic compounds originating from the Superfund site could be migrating onto NVM property.

2.2 Site Physical Setting

The NVM plant is located in the Atlantic Coastal Plain Physiographic Province. Typically, the surface deposits consist of unconsolidated sand, silt, and gravel deposits of the Pleistocene age Columbia Group (Siudyla et al. 1981). Fill material has also been mapped near the south edge of the NVM property, parallel to Elm Avenue (Barker and Bjorken 1978).

Depth to ground water in the area varies from less than one foot to about eight feet. Ground water recharge by precipitation to the water table aquifer is estimated at 12 to 20 inches per year (Siudyla and others, 1981). Generally, the water table configuration reflects local topography, flowing from topographic highs to topographic lows. Reported transmissivity values range from 1,400 gallons per day per foot (gpd/ft) to 2,600 gpd/ft (Siudyla et al. 1981). According to well records provided by the SWCB, the water table aquifer is not used as a water supply source within a radius of at least one mile from NVM.

3.0 Site Assessment

The site assessment was conducted to assess the extent and magnitude of soil and ground water quality degradation resulting from any release of gasoline into the subsurface from the two former on-site USTs. Activities included a soil gas survey, the installation of five ground water monitoring wells, and the collection of soil and ground water samples for laboratory analyses.



3.1 Soil Gas Survey

A soil gas survey was completed to provide preliminary delineation of the lateral extent of any soil and ground water quality degradation around the former locations of the two USTs. These survey results were used to select the ground water monitoring well locations. The soil gas survey used a Photovac Microtip photoionization detector (PID) organic vapor analyzer (OVA) connected to polyvinylchloride (PVC) soil gas probes to detect total volatile organic vapors in the unsaturated zone soils. Ten and thirteen survey locations were completed around the excavations of former USTs 1 and 2, respectively (Figure 3-1). The results of the soil gas survey are shown in Figure 3-1. At both locations, the survey was directed in a southerly direction, dictated by the soil gas concentrations. The northern edge of the tidal channel was the survey limit around former UST 2.

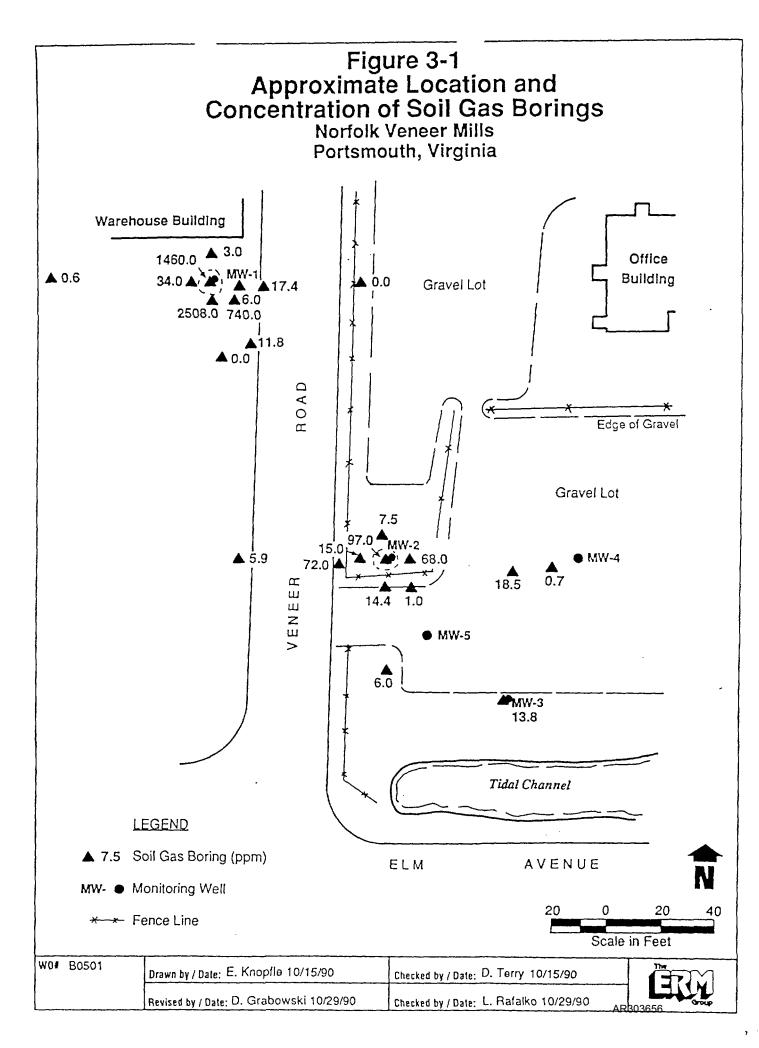
At the former location of UST 1 the results indicated limited soil and ground water degradation. A maximum concentration of 2,508 ppm total organic vapors was detected 10 feet south of the center of the excavation pit (Figure 3-1). Outward from the former UST, soil gas concentrations decreased rapidly to 0.0 ppm at a location 30 feet south and less than one ppm about 50 feet west of the former excavation. Along the eastern fringe of the pit, the soil gas concentrations decreased to 17.4 ppm.

The survey results also indicated a limited area of potential soil and ground water degradation at former UST 2. The maximum soil gas concentration was 97 ppm at the center of the former excavation pit (Figure 3-1). To the east, the concentrations decreased to less than one ppm within a distance of about 75 feet. To the south, the concentrations decreased to 13.8 ppm within 65 feet. The soil gas concentrations decreased to about six ppm within a distance of about 60 feet to the west and southwest.

3.2 Ground Water Monitoring Well Installations

Five ground water monitoring wells (MW-1 through MW-5) were installed on site in the water table aquifer (Figure 2-1) in the area that the soil gas survey indicated as potentially impacted by gasoline leakage from the former USTs. Wells MW-1 and 2 were installed at the former locations of UST 1 and UST 2, respectively. Well MW-3 was





installed south of former UST 2, along the southern property boundary of NVM. MW-4 was installed east of former UST 2, about 10 feet beyond the soil gas survey location that registrered less than one ppm. Between monitoring wells MW-2 and MW-3, MW-5 was installed.

The monitoring wells ranged in depth from 12 to 17 feet, with each well screen interval constructed across the water table to detect the possible presence of floating non-aqueous phase hydrocarbons (free product). Each well was installed by hollow stem auger. Split spoon soil samples were collected continuously until the water table was encountered, with at least one sample collected below the water table. Each soil sample was visually inspected by the ERM hydrogeologist and a boring log constructed (Appendix A). The OVA was used to field screen each soil sample for total organic vapors.

The monitoring well construction details are summarized in Table 3-1. Each well was constructed inside the augers with two-inch inner diameter Schedule 40 threaded flush-joint PVC riser pipe and machine slotted 0.010-inch well screen. A sand pack was installed around each screen to about one foot above the top of the screen, followed by a bentonite slurry. Each well was completed with a locking protective surface casing emplaced in a cement slurry. Each well was developed by centrifugal pump and manual surging for about one-half to one hour.

All drilling equipment and PVC well materials were steam cleaned prior to use and between each well location. The split spoons were washed with Alconox® and rinsed with distilled water between each soil sample. Each monitoring well was surveyed by a Virginia licensed surveyor to determine the horizontal locations, and vertical elevations relative to mean sea level and accurate to within 0.01 feet.

3.3 Soil and Ground Water Sampling

Soil and ground water samples were submitted to Gulf States Analytical, Inc., Houston, Texas, for laboratory analyses of benzene, toluene, ethylbenzene, xylenes (BTEX scan) and methyl tertiary butyl ether (MTBE). These compounds were selected as indicators of gasoline. Total Petroleum Hydrocarbons (TPH) was not considered a reliable indicator due to potential ground water degradation associated with the neighboring Atlantic Wood Superfund site. For the soil analyses, BTEX and MTBE were analyzed by USEPA methods SW-846 8020 and SW-846 800, respectively. For the ground water analyses,



BTEX and MTBE were analyzed by USEPA methods 602 and SW-846 800, respectively. Because a non-aqueous phase hydrocarbon was encountered in the soils during the installation of MW-5, an additional ground water sample was submitted from this well for Target Compound List (TCL) semi-volatile analyses by USEPA method 625.

The soil samples were collected from MW-1 and MW-2 at sampling depth intervals of 12 to 14 feet and 8 to 10 feet, respectively. These locations were selected for soil sampling because the degree of soil quality degradation due to gasoline leakage was expected to be the greatest. The specific depth intervals were selected based on the total organic vapor concentrations detected by the OVA and the proximity of the sampling interval to ground water saturated soils, as discerned in the field. Prior to ground water sampling, each well was purged of three wetted well casing volumes using dedicated PVC bailers. Ground water sampling was completed using new, clean dedicated PVC bailers. The soil and ground water samples were stored in coolers and chilled to 4°C. Delivery was by overnight express. Strict chain-of-custody procedures were followed (Appendix B).

In addition, prior to ground water sampling, the potential presence of floating non-aqueous phase liquids (NAPL) was determined for each monitoring well using an optical intrerface probe. The optical intrerface probe detected no floating NAPL.

3.4 Results and Discussion of the Site Assessment

Site Geology and Ground Water Flow Conditions

The subsurface soils consisted mostly of silty fine sands and fill materials. A discontinuous clay layer was encountered in MW-2 and MW-4 at a depth of approximately 10 feet. A non-aqueous phase hydrocarbon was observed in soils encountered at MW-2, 3, and 5 at depths of about four, six and eight feet, respectively. Because gasoline is a light petroleum hydrocarbon fraction and would dissipate upon release to the environment, it is unlikely that this non-aqueous material is gasoline derived.

Ground water levels for the water table aquifer were collected from the monitoring wells on 25 September 1990 and plotted on Figure 3-2 to prepare a ground water elevation contour map. From Figure 3-2 it is evident that ground water flow occurs to the south-southwest.



The potential magnitude of risk posed to human health and natural resources from ground water quality degradation due to the former USTs is evaluated by comparing the maximum ground water concentrations of BTEX detected at monitoring wells MW-1, 2, 3, and 4 to regulatory standards of drinking water maximum contaminant levels (MCLs) and ambient water quality criteria (Table 4-1). Based on this comparison, only benzene exceeds either the MCL or ambient water quality criteria. The maximum concentrations of toluene, ethylbenzene and total xylenes are all well below the regulatory standards. Potential risks to on- and off-site receptors are discussed below.

Potential On-Site Receptors

Ground water is not used as a supply of potable water at NVM. Potable water is obtained through the Portsmouth municipal water supply system. Therefore, no risk is presented on site to human health from ground water quality degradation due to the former USTs.

Potential Off-Site Receptors

Potential off-site ground water receptors are limited to those located hydraulically downgradient of the former UST locations. The site assessment determined that ground water in the water table aquifer flows in a southerly direction, limiting potential off-site receptors to the south of NVM.

A review of State well records provided by the SWCB show that the water table aquifer is not used as a water supply source (within a minimum one-mile radius of the NVM facility). Therefore, the potential risk posed to human health from the consumption of ground water from the water table aquifer does not warrant concern. In fact, the only ground water user identified within a one-mile radius of NVM was the United States Naval Reservation located in Portsmouth. The water supply well at the Naval Reservation is constructed with a well screen interval beginning at a depth greater than 700 feet below the land surface. Due to the depth of this well, and the occurrence of intervening confining layers consisting of clay and silt deposits that exist between the water table and the deeper aquifer used by the Naval



Reservation, the potential risk to human health from ground water degradation at NVM does not warrant concern.

Similarly, the potential risks posed to natural resources located downgradient of the USTs do not appear to warrant concern. The natural resource at greatest risk (due to its proximity to the former UST locations) is the small tidal channel located along Elm Avenue (Figure 2-1), cross gradient from UST 1 and downgradient from UST 2. It is probable that this channel receives ground water discharge from the water table aquifer. However, the potential risk to this surface water does not appear to be a concern as benzene was not detected in the ground water monitoring well (MW-3) furthest downgradient from the former USTs and closest to the channel (approximately 20 feet).

5.0 Remediation Assessment

The two USTs were removed from the property in May 1990. Therefore, potential remediation requirements are limited to the affected soils and ground water that might remain at the sites of the USTs. The results of the site investigation indicate there is no non-aqueous phase hydrocarbons (free product) floating on the water table at the site. Similarly, concentrations of gasoline indicator constituents in soil and ground water samples collected from the UST locations are relatively low, indicating that the remaining soils likely do not represent a significant continuing source of ground water degradation. Therefore, remediation of affected soils is not considered necessary.

Significant levels of BTEX were detected in ground water samples from only two of the wells installed in the investigation, wells MW-1 and MW-5. However, as indicated in this assessment, the affected ground water appears to be of very limited extent and does not appear to present any significant risk to downgradient receptors. The presence of semi-volatile compounds, indicative of creosote contamination not associated with the USTs, in the groundwater at MW-5 would complicate any ground water treatment options that might be employed to remediate affected ground water. Pumping to recover the relatively small quantities of gasoline constituents from the water table aquifer would likely promote the further migration of creosote constituents onto the property.



6.0 Conclusions

Our conclusion, based on the data collected in this investigation is that no further action should be required with respect to the UST sites. This recommendation is based on the relatively low levels of gasoline constituents detected in the ground water, the limited extent of the affected ground water, the lack of vulnerable receptors, and the presence of contaminants from other sources.



REFERENCES

- Barker, W. J., E. Bjorken. 1978. Geology of the Norfolk South Quadrangle, Virginia. Publication 9, Virginia Department of Conservation and Economic Development, Division of Mineral Resources.
- Fetter, C. W. 1988. <u>Applied Hydrogeology</u> Second Edition, Columbus, Ohio, Merrill Publishing Company.
- Siudyla, E. A., A. May, P. Hawthorne. 1981. Ground Water Resources of the Four Cities Area, Virginia. Tidewater Regional Office, Virginia State Water Control Board, Bureau of Water Control Management, Richmond Virginia, Planning Bulletin 331.



Table 4-1

Ground Water Concentrations vs. Appropriate Regulatory Standards

Maximum Detected Concentration (μg/L)	MCL(a) (μg/L)	Ambient Water Quality Criteria (µg/L) (b)
98	5	0.66
61	2000	5000
108	700	430
588	10000	•
	Concentration (μg/L) 98 61 108	Concentration (μg/L) (μg/L) 98 5 61 2000 108 700

Surface water or bioaccumulation standards do not exist for xylenes.



⁽a) Drinking Water Standard Maximum Contaminant Level.

⁽b) Ambient Water Quality Criteria shown are the most stringent from chronic and acute standards for human or aquatic protection.

APPENDIX A

Boring Logs Norfolk Veneer Mills



Environmen	tal Resource	s Management	Sketch Map
Project	SCO-NVM	•	
	tsmouth, VA		
Well No.: MY	<u>V-1</u> To	otal Depth17' Diameter6"	
	ion———W	ater Level	
Screen Dia			
Casing Dia.	<u>2"</u> Le	ngth 2' Type PVC	Notes: Sample S2A auger
Drilling Comp	any Hurdis Dril	ling Drilling Method Hollow Stem Auger	brought up black, wet, SAND,
Driller Ned		g By D. Terry Date Drilled 9/19/90	petroleum soaked 44 ppm from approx, 2.5 - 3'.
Depth (Feet) Graphic Log	Well Construction Sample Number and Depth	Description/Soil Classi (Color, Texture, Struc	fication
- 0	S-1 (0 - 2') S-2 (2-4') S-3 (4-6') S-4 (6-8')	0-9" white, moist, SAND, (fill) 9-18" gray to black, moist, fine SAND, little o mottling, (2,2,1,1), (9.1 ppm). 0-3" black, moist, SAND, petroleum odor, (1), Driller noted very moist at 3-4'. 0-2" white, moist, fine, SAND, (fill), (1,1,1,1), 0-8" gray, wet, SAND, some silt, petroleum od 8-12" dark brown, moist, organic rich PEAT, 12-20" gray, moist, fine, SAND, some clay, lit	(81.0 ppm). (0.0 ppm). or,
10	(10-12') S-7 (12-14') S-8	12 - 20" gray, moist, fine, SAND, some clay, lift matter, (16.0 ppm). No recovery. 0 - 12" tan to gray, wet, SAND, (0.0 ppm). Hit water at approx. 11'. (Approx. 1/2" diamete 0 - 7" gray, wet, fine, SAND, little silt, some or wood chunks, (6.5 ppm). 0 - 36" gray, very wet, SAND, some silt, (0.0 ppm) (Note: Driller said there was approx. 5" of head Bottom of boring at 17'. Well Construction: Screen interval: 2' to 17' Sand pack: 1.5' to 17' Grout: Surface to 1'6"	r wood pieces). ganic matter, m).

Enviro	nmen	tal Re	source	Management	Sketch Map
Project -		SCO-N		Owner	
Location	II	tsmout			
Well N	o.:	W-2	То	tal Depth16' Diameter	
Surface	e Elevat	ion	Wa	ter Level	
Screen	Dia	2"	Le	ngth 13' Slot Size 0.010 in.	
Casing	Dia	2"	Le	ngth 2' Type PVC	NT-4
Drilling	g Comp	any H		ing Drilling Method Hollow Stem Auger	Notes:
				By D. Terry Date Drilled 9/19/90	
क्	Log	ion	and		
Depth (Feet)	l L	Well Construction		Description/Soil Classi	ification
둏	Graphic	11 1str	mbe oth	(Color, Texture, Struc	ctures)
Del	Gra	Well Const	Sample Number Depth		
-0 -	- 1			0 - 17" tan and black, moist, SAND, trace gra-	
$\begin{bmatrix} 1 \\ 2 \end{bmatrix}$	- 1		(0 - 2')	high organic matter in black sand, (1-1-1-1), ((0.0 ppm).
3	_		S-2	0 - 10" tan and orange, mottled, moist, SAND,	(0.0 ppm).
4	_ 7		(2-4')		• •
5	_ 7		S-3	0 - 17" gray to black, wet, SAND, little gravel,	(100 0 nnm) Lower 1' has
k.I	- 7		(4-6')	evidence of petroleum-sheen and strong petro	
- 6 - 	- 7			0 (11.1.)	
- 7 - 8	- 1		S-4 (6-8')	0 - 4" black, wet, SAND, little gravel 4 - 12" gray, moist, CLAY, trace sand, trace sil	t (36.0 ppm)
9	- 7				·
10	- 7	,		0 - 10" black, very wet, SAND, some silt, some	l l
11 1	- 1		(8-10)	10 - 24" dark gray, CLAY, trace sand, strong p	petroleum odor, (38.7 ppm).
12	- 7			0 - 3" black, wet, SAND, some gravel, petroleu	
11	- 7	}	(10-12')	3 - 24" dark gray, moist, CLAY, trace sand, (20	0.6 ppm).
_ 13 _	-		S-7	0 - 24" dark gray, moist, CLAY, little sand, tra	ace brown mottling,
- 14				little odor, (7.8 ppm).	· · · · · · · · · · · · · · · · · · ·
_ 15					
- ¹⁶ -				Bottom of boring at 14'.	
- 17			İ	W. D. G. and J. C.	
- 18 -	{		ļ.	Well Construction:	
- 19 -				Screen interval: 2' to 15'	
- 20 -			l ()	Sand pack: 1.5' to 15'	
21				Grout: Surface to 1'4"	
22					
- 71					
· 1	• 1				
- 1	- 1				
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AR303666

10 - 15" gray, moist, fine, SAND, little gravel, some silt, faint petroluem odor, (3-8-7-6), (0.9 ppm). S-3	Environmental R	Sketch Map		
Well No.: MW-3	Project			
Surface Elevation	Location			
Screen Dia 2" Length 10' Slot Size 0.010 in.	Well No.: MW-3			
Casing Dia 2" Length 2' + 3' stickup Type PVC Notes: MW3 located approx. 6' west of T-10, tide appears		Wa		
Drilling Company Hurdis Drilling Method Hollow Stem Auger Notes: MW-3 located approx. 6 west of 7-10, tide appears to be near high.	Screen Dia.	Le	ngui Siot Size	
Driller Ned Hurdis Log By D. Terry Date Drilled 9/20/90 Gest of T-10, tide appears to be near high.	Casing Dia.	Le	ngth 2' + 3' stickup Type PVC	Notes
Description/Soil Classification (Color, Texture, Structures) Description/Soil Classification (Color, Texture, Structures)	Drilling Company 1	Iurdis Drill		MW-3 located approx.
S-1 (0-2') S-2 (2-4') S-2 (2-4') S-3 (4-6') S-4 (6-8') S-5 (8-10') S-6 (10-12') Bottom of boring at 12'. S-1 (0-2') S-2 (2-4') S-2 (2-4') S-2 (2-4') S-3 (4-6') S-4 (6-8') S-4 (6-8') S-5 (8-10') S-6 (10-12') Bottom of boring at 12'. Well Construction: Screen interval: 2' to 12' Sand pack: 1.5' to 12' Grout: Surface to 1'7"	Driller Ned Hurd	isLo	By D. Terry Date Drilled 9/20/90	
S-1 (0 - 2") black, moist, SAND, some gravel, trace coal, (fill), (6-5-2-2), (0.2 ppm). S-2 (2-4") S-2 (2-4") S-3 (4-6") S-3 (4-6") S-4 (6-8") S-4 (6-8") S-5 (8-10") S-6 (10-12") Bottom of boring at 12'. Well Construction: Screen interval: 2" to 12' Sand pack: 1.5" to 12'	Depth (Feet) Graphic Log Well Construction	Sample Number and Depth	-	
	- 0	S-1 (0 - 2') S-2 (2-4') S-3 (4-6') S-4 (6-8') S-5 (8-10') S-6	(0.2 ppm). 0 - 10" black, moist, SAND, some silt, 10 - 15" gray, moist, fine, SAND, little gravel, odor, (3-8-7-6), (0.9 ppm). 0 - 13" black and gray, wet, fine SAND, some strace clay, very faint odor of petroleum, (0.2 pp. 0 - 7" gray, wet, SAND 7 - 8" petroleum soaked PEAT 8 - 17" gray, wet, SAND 17 - 19" wood, petroleum odor evident, (2-2-2-10 0 - 12" gray, wet, SAND, some silt, visible petr 12 - 15" wood, (4-3-1-5), (4.0 ppm). No recovery Bottom of boring at 12'. Well Construction: Screen interval: 2' to 12' Sand pack: 1.5' to 12'	some silt, faint petroluem silt, little wood parts, om).

AR303667

Envir	onmen	tal Re	sources	<u>Management</u>	Sketch Map
Project	MAS	SCO-N			
Location	n Por	tsmout	·		
Well N	o.: MV	V-4			
Surface	e Elevati	ion——	Wa	ter Level	
Screen	Dia	2"	Lei	ngth 10' Slot Size 0.010 in.	
Casing	Dia	2"	Leı	ngth 2' + 3.5' stickup Type PVC	NT-4
Drilling	g Comp	any H	urdis Drill	ing Drilling Method Hollow Stem Auger	Notes:
	Ned			By D. Terry Date Drilled 9/20/90	
(£	Log	E	and		
Depth (Feet)	c L	ucti		Description/Soil Classi	fication
oth (phi	11 1str	npl mbe	(Color, Texture, Struc	
Der	Graphic	Well Construction	Sample Number Depth		
_ 0 _					
			S-1	0 - 6" black, dry, GRAVEL, some sand] (T O 4 F) (O O
$\begin{bmatrix} 1 \\ 2 \end{bmatrix}$			(0 - 2')	6 - 12" gray, moist, CLAY, little shell materia	1, (7-3-4-5), (0.0 ppm).
_ 3	_]		S-2	0 - 12" gray to green, moist, CLAY, some sand,	
_4 _	_		(2-4')	12 - 16" light gray, moist, SAND, (4-5-10-10), (0.0 ppm).
_ 5			S-3	0 - 24" BACKFILL, GRAVEL, some clay, wood	d chunks, little sand, (wood
6			(4-6')	smelled like petroleum - maybe treated wood),	(5-3-3-3), (0.0 ppm).
7	_		S-4	0 - 24" black, wet, SAND and GRAVEL, (Hit w	ater at 7'). (4-4-1-1).
_8 _			(6-8')	, (and the second secon	
9	- 4		S-5	0 - 3" black, wet, WOOD, (petroleum odor)	
_ 10 _			(8-10')	3 - 9" gray, wet, SAND, trace petroleum-like n	naterial, (0.0 ppm).
- 11 -				O OALL AND	
_ 12 _	- 4			0 - 24" gray, wet, SAND and CLAY, (probably t MW-2), (0.0 ppm).	op of clay lens found in
_ 13 _	_		(/		
_ 14 _	_				
_ 15 _				Bottom of boring at 12'.	
_ 16 _			,		
_ 17 _]			Well Construction:	
_ 18	- 4				
_ 19 _			į	Screen interval: 2' to 12' Sand pack: 1.5' to 12'	
_ 20 _				Grout: Surface to 1'5"	
_ 21 _	1				
22				,	
#	- 1				
- 1			ļ (,		
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l	1				Page 1 of 1

The state of the s	
Environmental Resource, Management	Sketch Map
Project MASCO-NVM Owner Location Portsmouth, VA W.O. No.: B0501-00-01	•
Well No.: MW-5 Total Depth Diameter	
Surface Elevation—Water Level———————————————————————————————————	
Screen Dia 2" Length 10' Slot Size 0.010 in.	
Casing Dia 2" Length 2' + 3.5' stickup Type PVC	Notes:
Drilling Company Hurdis Drilling Drilling Method Hollow Stem Auger	Notes.
Driller Ned Hurdis Log By D. Terry Date Drilled 9/20/90	

Depth (Feet)	Graphic Log	Well Construction	Sample Number and Depth	Description/Soil Classification (Color, Texture, Structures)
- 0 - 1 - 2 - 3 - 4 - 5 - 6 - 7 - 8 - 9 - 10 - 11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19 - 20 - 21 - 22 1			S-1 (0 - 2') S-2 (2-4') S-3 (4-6') S-4 (6-8') S-5 (8-10') S-6	0-10" gray, dry, SAND and SHELLS, some gravel, (0.0 ppm). 0-15" gray, brown, mottled, moist, SAND, some gravel, little silt 15-19" gray, wet, SAND, (0.0 ppm). 0-8" brown, dry, SAND and SHELLS 8-13" gray-green, wet, SAND 4-6" WOOD, petroleum odor, (4-2-1-2), (0.0 ppm). 0-24" wet, petroleum odor, (appears to be creosote), visible brown creosote liquid, also sheen, SAND, wood pieces, (95.0 ppm). 0-24" gray and brown, stained, SAND, (creosote-like liquid visible), (3-3-2-1), (120.0 ppm). Bottom of boring at 12'. Well Construction: Screen interval: 2' to 12' Sand pack: 1.5' to 12' Grout: Surface to 1'5"

Page 1 of 1

APPENDIX B

Chain-of-Custody and Laboratory

Analytical Results

Norfolk Veneer Mills



NC[->] 83

MEMORANDUM

STATE WATER CONTROL BOARD--TIDEWATER REGIONAL OFFICE

REGULATORY SERVICES SECTION

Pembroke Two - Suite 310

Virginia Beach, VA 23462

Review of LUST Report Submitted by Norfolk Veneer Mills, Portsmouth SUBJECT:

TO:

DEB

FROM:

COFERS

DATE:

October 16, 1991

COPIES:

DGK.

Received a telephone call from Mr. Roger Stensersen of the subject company on this date. The purpose of the call was primarily what to do with the requirements concerning stormwater runoff permitting (gave him Tuxford's number). He then asked what happened with the LUST related report that was submitted by the company back in September 27, 1990. He questioned why the regulations specify a rapid turn around (30 days) but review has yet to be done and returned to the company for further action if necessary. The company has several wells which have been ignored for several months and Mr. Stenersen is worried about their condition if they are to be used again.

I attempted to explain the staffing difficulties with the Groundwater Section of the TRO, but I feel that this may not have been enough. Is there any status report that can be provided to the company or a final report prepared which can be sent to them? Thought you would like to know.

anything significant rether case?

DAK

AR303671



Attachment B

SCOPE OF WORK

UST REMOVAL SERVICES FOR NORFOLK VENEER MILLS, PORTSMOUTH, VA

PROPOSAL # RT2-95026

REMAC® USA, INC. is pleased to present this proposal for UST removal and potential soil remediation for the above-mentioned site. This scope of work is based upon conversations with Mr. Gina Dixon of E.R.M., as well as, a site inspection on March 1, 1995 by Mr. Michael Roach. Our inspection revealed one (1) UST located on the property. Based upon historical data and existing site conditions, we assume the following tank characteristics:

TANK # SIZE CONTENTS/USE
1 1.000 GL Diesel

Our quote includes all labor and materials necessary to remove and dispose of the UST, approximately thirty feet of product lines, as well as, restore the site to its original condition. Due to the unknown conditions, our price is based on reusing the excavated soil, and providing enough soil to match the volume of the tank. We have included a price for soil remediation, if it becomes necessary. All required closure samples (three analyzed for Method 8015, 24 hr turn-around) and reports will also be provided. Due to the unknown dimensions of the tank, it is impossible to determine the gallonage of material that exists until it is pumped out. For this reason, we have included a unit price for the removal and disposal of non-hazardous liquids from the tank. Environmental Resource Management will serve as the Quality Assurance Representative for the removal of the tank.

- Contaminated soil removal, disposal, and replacement......\$105.00/CY (off-site incineration)

Received 11-13-90

SITE CHARACTERIZATION REPORT NORFOLK VENEER MILLS Portsmouth, Virginia

7 November 1990

Prepared for:
Norfolk Veneer Mills
Portsmouth, Virginia 23702

Prepared by:
Environmental Resources Management, Inc.
808 Moorefield Park Drive, Suite 120
Richmond, Virginia 23236
and
116 Defense Highway, Suite 300
Annapolis, Maryland 21401

File No.: B0501-00-01



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Z	Location (from Sec	4		Page No	. 01
VI. DESCRIPTION OF UNDERGROU	nd Storage tak	KS (Complete for e	ach lank at this lo	callon.)	100
Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No.	Tank No.	Tank No.	Tank No.	Tan.
1. Status of Tank (Mark all that apply 図) Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86					
2. Estimated Age (Years)	UNKONON		,		
3. Estimated Total Capacity (Gallons)	1800	1000			
4. Material of Construction Steel (Mark one 図) Concrete Fiberglass Reinforced Plastic Unknown					
Olher, Please Specify					
5. Internal Protection Cathodic Protection (Mark all that apply 図) Cathodic Protection Interior Lining (e.g., epoxy resins) , None Unknown					
Other, Please Specify					
6. External Protection Cathodic Protection (Mark all that apply 図) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown					
Other, Please Specify	<u> </u>				
7. Plping Bare Steel (Mark all that apply 図) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown					
Other, Please Specify					
8. Substance Currently or Last Stored In Greatest Quantity by Volume (Mark all that apply 21) 8. Substance Currently or Last Stored 8. Empty b. Petroleum					
Diesei Kerosene Gasoline (including alcohol blends) Used Oil]]]]]]		
Other, Please Specily c. Hazardous Substance					
Please Indicate Name of Principal CERCLA Substance or Chemical Abstract Service (CAS) No. Mark box Ø if tank stores a mixture of substances d. Unknown					
9. Additional Information (for tanks permanently taken out of service)	Kemo	ved			
a. Estimated date last used (mo/yr) b. Estimated quantity of substance remaining (gal.) c. Mark box 13 if tank was filled with inert material (e.g., sand, concrete)	5/90 NONE	5 /90 NONE	/		

REPORT OF SITE ASSESSMENT FOR TANK CLOSURE

Date:

May 30, 1990

Prepared for:

Norfolk Veneer Mills

Prepared by:

W. B. Goode Co. Inc. Environmental services

Division Chesapeake



May 30, 1990

Mr. Rodger Stenersen Norfolk Veneer Mills 3971 Veneer Road Portsmouth, Virginia 23402

RE; UST closure at Norfolk Veneer Mills

Dear Mr. Stenersen:

Please find the enclosed report of underground storage closure prepared for your site on Veneer Rd. Portsmouth. This assessment has been conducted in accordance with guidelines listed in the Virginia State Water Control Board Regulations for UST systems of October 1989, and Federal UST Regulations 40 CFR Part 280 sub part G.

If you have any questions concerning this report please contact me at (804) 547-7191.

Sincerely,

TEM. IX
T. E. Madigan

Environmental Division

Encl.

Corporate Office 1000 Jefferson Davis Highway P.O. Box 24159 Richmond, VA 23224 804/231-0669 FAX: 804/230-3934 1-800-543-1812 Branch Office 2800 Cofer Road P.O. Box 24159 Richmond, VA 23224 804/233-6987 FAX: 804/230-0871 1-800-648-TANK Branch Office 622 Mohawk Avenue NE P.O. Box 13826 Roanoke, VA 24034 703/982-0124 FAX: 703/343-5918 1-800-523-6325 Branch Office 1640 DeBaun Avenue PO. Box 1294 Chesapeake, VA 23320 804/547-7191 FAX: 804/436-4908 Sales Office 1100 Baker Lane Winchester, VA 22601 703/722-6503 FAX:703/722-6501 AR303679

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Scope of Work:

Conduct soil analysis as required by Federal Underground Storage Tank Regulation 40 CFR Part 280 (subpart G, para. 280.71, 280.72 and 280.74) and Virginia State Water Control Board Technical Standards and Corrective Action Requirements (VR 680-13-02) October 25, 1989. Perform all field work and laboratory analysis to meet these requirements. Field survey will include soil vapor (qualitative) analysis where necessary to determine the presents and/or extent of any contaminated soil. Laboratory analysis will be conducted on all soil samples taken from the excavations following EPA and SWCB approved analytical methods for testing soil total petroleum hydrocarbons (TPH).

A written report will be prepared covering the tank closure assessment field survey and laboratory analysis. This report must be retained by the owner/operator for a period of three years as specified in para. 280.74. A copy of the soil analysis and site map must accompany the amended notification (EPA form 7530-1) of tank closure submitted to the State Water Control Board.

Site History:

Name of facility	Norfolk Veneer Mills
Location	3971 Veneer Rd. Portsmouth
Reason for tank closure	 (a) Failure of UST (b) Site upgrade (c) Permanent closure (d) Change in service (e) Other (see remarks)
Number of Tanks	(see SWCB/EPA form 7530-1
Tank testing results (if applicable)	N/A
<pre>Inventory loss (if applicable)</pre>	N/A

Failure/Discharge	 (a) Catastrophic loss (b) Long term leakage (c) Overfilling (d) Unknown (e) Other (see remarks)
Condition of tank(s)	Some corrosion and holes noted
Remarks	Hydrocarbon odors noted during excavation.
Qualitative Analysis:	
Date	5/11/90
Conducted by	A. Meekins
Visual or olfactory evidence of release	some at tank top
Type of field instrument	N/A
Calibration	N/A
Sample results (include background)	
Sample No.	Location Response

Quantitative Analysis:

Date	5/17/90
Field sampling by	A. Meekins
Sample procedure	loose soil from UST bottoms
Laboratory analysis	EPA method 8015MOD
Sample results	

Sample No.	<u>Matrix</u>	<u>Analysis</u>	<u>Location</u>	Results (ppm)
2630-01	soil	8015MOD	Exc. Bottom	542.3
2630-02	soil	8015MOD	Exc. Bottom	44.76
2630-03	soil	8015MOD	Exc. Bottom	24.45
2630-04	soil	8015MOD	Exc. Bottom	2,638.98

Note: Method detection limit = 0.05ppm

Conclusions:

Some hydrocarbon odor was noted during the excavation of both tanks. No groundwater was encountered. This site is located adjacent to Atlantic Creosote and the Naval Shipyard. Background levels of hydrocarbon contamination in the soils in this area could be much higher than the 100ppm action level.

REPORT OF ANALYSIS

05/21/90

W.B. GOODE 1638 DEBAUN AVENUE P.O. BOX 1294 CHESAPEAKE, VA 23320

ATTN: TOM MADIGAN

SAMPLE OF: 4 SOILS FROM NORFOLK VENEER

SAMPLE ID: 1 (2630-01)

DATE/TIME RECEIVED: 05/11/90 11:30 AM

DATE OF ANALYSIS: 05/17/90

SOL LOG: 2630-01 METHOD: MODIFIED 8015

RESULTS

ORGANIC ANALYSIS 2630-01 P.O.L.

TOTAL PETROLEUM

HYDROCARBONS(ppm) 542.3 0.05

PQL IS THE LOWEST LEVEL THAT CAN BE RELIABLY ACHIEVED WITHIN SPECIFIED LIMITS OF PRECISION AND ACCURACY DURING ROUTINE LABORATORY OPERATING CONDITIONS SPECIFIC TO THE SAMPLE.

SIGNATURE

DOROTHY S. SMALL

PRESIDENT

PAGE 1 OF 5

REPORT OF ANALYSIS

05/21/90

W.B. GOODE 1638 DEBAUN AVENUE P.O. BOX 1294 CHESAPEAKE, VA 23320

ATTN: TOM MADIGAN

SAMPLE OF: 4 SOILS FROM NORFOLK VENEER

SAMPLE ID: 2 (2630-02)

DATE/TIME RECEIVED: 05/11/90 11:30 AM

DATE OF ANALYSIS: 05/17/90

SOL LOG: 2630-02 METHOD: MODIFIED 8015

RESULTS

ORGANIC ANALYSIS 2630-02 P.O.L.

TOTAL PETROLEUM

HYDROCARBONS(ppm) 44.76 0.05

PQL IS THE LOWEST LEVEL THAT CAN BE RELIABLY ACHIEVED WITHIN SPECIFIED LIMITS OF PRECISION AND ACCURACY DURING ROUTINE LABORATORY OPERATING CONDITIONS SPECIFIC TO THE SAMPLE.

SIGNATURE

DÓROTHY S. SMALL

PRESIDENT

PAGE 2 OF 5

REPORT OF ANALYSIS

05/21/90

W.B. GOODE 1638 DEBAUN AVENUE P.O. BOX 1294 CHESAPEAKE, VA 23320

ATTN: TOM MADIGAN

SAMPLE OF: 4 SOILS FROM NORFOLK VENEER

SAMPLE ID: 3 (2630-03)

DATE/TIME RECEIVED: 05/11/90 11:30 AM

DATE OF ANALYSIS: 05/17/90

SOL LOG: 2630-03 METHOD: MODIFIED 8015

RESULTS

ORGANIC ANALYSIS 2630-03 P.O.L.

TOTAL PETROLEUM

HYDROCARBONS(ppm) 24.45 0.05

PQL IS THE LOWEST LEVEL THAT CAN BE RELIABLY ACHIEVED WITHIN SPECIFIED LIMITS OF PRECISION AND ACCURACY DURING ROUTINE LABORATORY OPERATING CONDITIONS SPECIFIC TO THE SAMPLE.

SIGNATURE

DOROTHY/S. SMALL

PRESIDENT

PAGE 3 OF 5

REPORT OF ANALYSIS

05/21/90

W.B. GOODE 1638 DEBAUN AVENUE P.O. BOX 1294 CHESAPEAKE, VA 23320

ATTN: TOM MADIGAN

SAMPLE OF: 4 SOILS FROM NORFOLK VENEER

SAMPLE ID: 4 (2630-04)

DATE/TIME RECEIVED: 05/11/90 11:30 AM

DATE OF ANALYSIS: 05/17/90

SOL LOG: 2630-04 METHOD: MODIFIED 8015

RESULTS

ORGANIC ANALYSIS 2630-04 P.O.L.

TOTAL PETROLEUM
HYDROCARBONS(ppm) 2,638.98 0.05
PQL IS THE LOWEST LEVEL THAT CAN BE RELIABLY ACHIEVED WITHIN SPECIFIED LIMITS OF PRECISION AND ACCURACY DURING ROUTINE LABORATORY OPERATING CONDITIONS SPECIFIC TO THE SAMPLE.

SIGNATURE

DOROTHY S. SMALL

PRESIDENT

PAGE 4 OF 5

CHAIN OF CUSTODY REPORT

SOLUTIONS LOG 4 8630

COMPANY NAME: W. H. GOODE
PROJECT MONIBER: TOM MADIGAN
FELEPHONE # D47-7191
FAX # 436-4966
P.O. #
BILLING ADDRESS: 1640 DEBAUN AVENUE

C 8. BOX 1294 CHESAPEAKE, VA. 23320

TIME RECEIVED:05/tivio

SOTH ERIA.

			SAMPLED						
50c. #		-NI #	DATE/TIO	ME COS	HAINER	COURTIO	N (1)	BERV.	MATRIX
2630									
Ø1	1,	M3711	790, 0900	40V0A	NORFUE	ZENEER.	PORT.	40C	给现代。
Jim.	ت '	17	m-95	11	*1			11	•
~ #3- 3	3	11 -	必 過無何		r			11	11
12)4	,	*!	Ø934	17				11	14

SOLUTIONS DO #

ANALYSIS TO BE PERFORMED

PATE DUE

ALL SAMPLES

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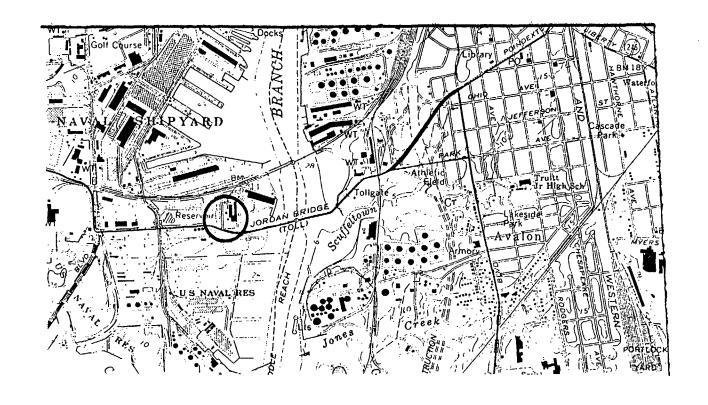
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Į	CRTSMO	TH VIRGINIA	ARS03090 DRAWING NUMBER

09/24/90

Mr. Leonard Rafalko ERM, Inc. 116 Defense Highway Suite 300 Annapolis, MD 21401

Reference:

Project: Norfolk Veneer Mills

Project No.: B05010001

GSAI Group: 2394

Dear Mr. Leonard Rafalko:

Enclosed are the analytical results for your project referenced above. The following samples are included in the report.

MW-1 S-7 12-14' MW-2 S-5 8-10'

All holding times were met for tests performed on these samples.

Our A2LA membership requires that, should this report be reproduced, it must be reproduced in total.

If the report is acceptable, please approve the enclosed invoice and forward it for payment.

Thank you for selecting Gulf States Analytical, Inc. to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

Sincerely yours,

Kathleen Eaves Project Manager



GULF STATES ANALYTICAL, INC.

5450 Northwest Central Drive, Soite 110

Houston, Texas 77092, (713) 690-4444, FAX (713) 690-5646

ANALYSIS REPORT

ERM, Inc.

116 Defense Highway Suite 300

Annapolis, MD 21401

Mr. Leonard Rafalko

Project: Norfolk Veneer Mills

Matrix:

Soil

Sample ID: MW-1 S-7 12-14'

GSAI Sample: GSAI Group:

14336 2394

Date Reported:

09/24/90

Discard Date:

10/24/90

Date Submitted: 09/20/90

09/19/90

Date Sampled: Collected by:

Purchase Order:

Sales Order:

1968

Project No.:

B05010001

		Results					
Test	Analysis	as Received	Dry Weight	Units	Quantitation		
0111	Moisture Method: EPA 160.3	41.8	41.8	8	0.1		
1213	BTEX Analysis, Solids Method: SW-846 8020	,	·				
	Benzene	ND	ND	ug/kg	20		
	Toluene	ND	ND	ug/kg	20		
	Ethylbenzene	75	129	ug/kg	20		
	Total Xylenes	253	435	ug/kg	20 .		
6752	Methyl tertiary butyl ether Method: SW-846 8000	ND	ND	ug/kg	400		

ND = Not detected at the limit of quantitation

Respectfully Submitted, Gulf States Analytical, Inc. Reviewed and Approved by:

Project Manager



ANALYSIS REPORT

ERM, Inc.

116 Defense Highway Suite 300

Annapolis, MD 21401

Attn: Mr. Leonard Rafalko

Project: Norfolk Veneer Mills

Matrix:

Soil

Sample ID: MW-2 S-5 8-10'

Method: SW-846 8000

GSAI Sample: 14337

GSAI Group: 2394
Date Reported: 09/24/90

Discard Date: 10/24/90 Date Submitted: 09/20/90 Date Sampled: 09/19/90

Date Sampled: Collected by:

Purchase Order:

Sales Order:

1968

Project No.:

B05010001

		Rest	Limit of		
Test	Analysis	as Received	Dry Weight	Units	Quantitation
0111	Moisture Method: EPA 160.3	35.3	35.3	8	0.1
1213	BTEX Analysis, Solids Method: SW-846 8020				
	Benzene	ND	ND	ug/kg	20
	Toluene	ND	ND.	ug/kg	20
	Ethylbenzene	ND	ND	ug/kg	20
	Total Xylenes	171	264	ug/kg	20
6752	Methyl tertiary butyl ether	ND	ND	ug/kg	400

 \mbox{ND} - \mbox{Not} detected at the limit of quantitation

Respectfully Submitted, Gulf States Analytical, Inc. Reviewed and Approved by:

Kathleen Eaves Project Manager



10/23/90

Mr. Leonard Rafalko ERM, Inc. 116 Defense Highway Suite 300 Annapolis, MD 21401

Reference:

Project: Norfolk Veneer Mills

Project No.: B0501-00-01

GSAI Group: 2458

Dear Mr. Leonard Rafalko:

Enclosed are the analytical results for your project referenced The following samples are included in the report.

MW1

MW2

MW3

MW4 MW5

All holding times were met for tests performed on these samples.

Our A2LA membership requires that, should this report be reproduced, it must be reproduced in total.

If the report is acceptable, please approve the enclosed invoice and forward it for payment.

Thank you for selecting Gulf States Analytical, Inc. to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

Sincerely yours,

Kathleen Eaves

Project Manager



GULF STATES ANALYTICAL, INC. 5450 Northwest Central Drive, Suite 110

Houston, Texas 77092, (713) 690-4444, FAX (713) 690-5646

ANALYSIS REPORT

ERM, Inc.

116 Defense Highway Suite 300

Annapolis, MD 21401

Attn:

Mr. Leonard Rafalko

Project: Norfolk Veneer Mills

Matrix:

Water

Sample ID: MW1

GSAI Sample:

14620

GSAI Group:

2458

Date Reported:

10/17/90

Discard Date:

11/16/90

Date Submitted: 09/26/90

Date Sampled:

09/25/90

Collected by:

Purchase Order:

DT

Sales Order:

2029

Project No.:

B0501-00-01

Test	Analysis	Results as Received	Units	Limit of Quantitation
1656	marysrs			
0516	BTEX Analysis Method: EPA 602			
	Benzene	98	ug/ 1	10
	Toluene	61	ug/1	10
	Ethylbenzene	108	ug/l	10
	Total Xylenes	588	ug/1	10
6753	Methyl tertiary butyl ether	ND	ug/l	200

ND - Not detected at the limit of quantitation

Respectfully Submitted, Gulf States Analytical, Inc. Reviewed and Approved by:

Kathleen Eaves Project Manager



GULF STATES ANALYTICAL, INC.

5450 Northwest Central Drive, Suite 110 Houston, Texas 77092, (713) 690-4444, FAX (713) 690-5646

ANALYSIS REPORT

ERM, Inc. 116 Defense Highway Suite 300 Annapolis, MD 21401

Attn: Mr. Leonard Rafalko Project: Norfolk Veneer Mills

Matrix: Water Sample ID: MW2

GSAI Sample: 14621 GSAI Group: 2458 Date Reported: 10/17/90 Discard Date: 11/16/90 Date Submitted: 09/26/90 Date Sampled: 09/25/90 Collected by: DT

Purchase Order:

Sales Order: 2029 Project No.: B0501-00-01

Test	Analysis	Results as Received	Units	Limit of Quantitation
0516	BTEX Analysis Method: EPA 602			
	Benzene	2	ug/l	1
	Toluene Ethylbenzene	ND 5	ug/l ug/l	1 1
	Total Xylenes	. 8	ug/l	1
6753	Methyl tertiary butyl ether Method: SW-846 8000	ND	ug/l	20

ND - Not detected at the limit of quantitation

Respectfully Submitted, Gulf States Analytical, Inc. Reviewed and Approved by:

Kathleen Eaves Project Manager



ANALYSIS REPORT

ERM, Inc.

116 Defense Highway Suite 300

Annapolis, MD 21401

Attn:

Mr. Leonard Rafalko

Project: Norfolk Veneer Mills

Matrix:

Water

Sample ID: MW3

GSAI Sample:

14622

GSAI Group:

2458

Date Reported:

10/17/90

Discard Date:

11/16/90

Date Submitted: 09/26/90

Date Sampled:

09/25/90 DT

Collected by: Purchase Order:

Sales Order:

2029

Project No.:

B0501-00-01

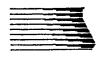
Test	Analysis	Results as Received	Units	Limit of Quantitation
0516	BTEX Analysis Method: EPA 602			
	Benzene	ND	ug/ 1	1
	Toluene	ND	ug/l	1
	Ethylbenzene	ND	ug/l	1
	Total Xylenes	ND	ug/l	. 1
6753	Methyl tertiary butyl ether Method: SW-846 8000	ND	ug/l	20

ND - Not detected at the limit of quantitation

Respectfully Submitted, Gulf States Analytical, Inc. Reviewed and Approved by:

Kathleen Eaves

Project Manager



ANALYSIS REPORT

ERM, Inc.

116 Defense Highway Suite 300

Annapolis, MD 21401

Attn:

Mr. Leonard Rafalko

Project: Norfolk Veneer Mills

Matrix:

Water

Sample ID: MW4

GSAI Sample:

14623

GSAI Group: Date Reported:

2458 10/17/90

Discard Date:

11/16/90

Date Submitted: 09/26/90

Date Sampled:

09/25/90

Collected by:

DT

Purchase Order:

Sales Order:

2029

Project No.:

B0501-00-01

Test	Analysis	Results as Received	Units	Limit of Quantitation
0516	BTEX Analysis Method: EPA 602			
	Benzene	ND	ug/l	1
	Toluene	ND	ug/1	1
	Ethylbenzene	ND	ug/l	1
	Total Xylenes	ND .	ug/l	1
6753	Methyl tertiary butyl ether Method: SW-846 8000	ND	ug/l	20

ND - Not detected at the limit of quantitation

Respectfully Submitted, Gulf States Analytical, Inc. Reviewed and Approved by:

Kathleen Eaves Project Manager



ANALYSIS REPORT

GSAI Sample: 14624 ERM, Inc. GSAI Group: 2458 Date Reported: 10/17/90 116 Defense Highway Suite 300 Discard Date: 11/16/90 Annapolis, MD 21401 Date Submitted: 09/26/90 Date Sampled: 09/25/90 Attn: Mr. Leonard Rafalko

Collected by: Project: Norfolk Veneer Mills DT Purchase Order:

Matrix: Water Sample ID: MW5

Sales Order: 2029 Project No.: B0501-00-01

Mari mang	Test	Analysis	Results as Received	Units	Limit of Quantitation
Ker Star	0516	BTEX Analysis Method: EPA 602			
-		Benzene	17	ug/l	1
77		Toluene	64	ug/l	1
Kersy - 4		Ethylbenzen e	85	ug/l	1
Á		Total Xylenes	252	ug/l	1
Advisory and	6753	Methyl tertiary butyl ether Method: SW-846 8000	ND	ug/l	20
.	0923	TCL Semivolatiles			
Marie M		Method: EPA 625			
Z)		Pheno1	ND	ug/1	10
		bis(2-Chloroethyl)ether	ND	ug/l	10
3		2-Chlorophenol	ND	ug/l	10
ŕ		1,3-Dichlorobenzene	ND	ug/l	10
		1,4-Dichlorobenzene	ND	ug/1	10
7		1,2-Dichlorobenzene	ND	ug/l	10
Mary Land		2-Methylphenol	ND	ug/1	10
_		2,2'-oxybis(1-Chloropropane)	ND	ug/l	10
ŧ		4-Methylphenol	56	ug/1	10
3		N-Nitroso-di-n-propylamine	ND	ug/1	10
2		Hexachloroethane	ND	ug/1	10
		Nitrobenzen e	ND	ug/l	10
į		Isophorone	ND	ug/1	10
1		2-Nitrophenol	ND	ug/1	10
		2,4-Dimethylphenol	ND	ug/1	10
ŗ		bis(2-Chloroethoxy)methane	ND	ug/l	10
		2,4-Dichlorophenol	ND	ug/1	10
ř		1,2,4-Trichlorobenzene	ND	ug/1	10
		Naphthalene	9,400	ug/l	10
		4-Chloroaniline	ND	ug/1	10

Page 2

ERM, Inc.

Sample ID: MW5

GSAI Sample: 14624 GSAI Group: 2458

Analysis	Results as Received	Units	Limit of Quantitation
TCL Semivolatiles	<u></u>		
Method: EPA 625			
Hexachlorobutadiene	ND	ug/1	10
4-Chloro-3-methylphenol	ND	ug/l	10
2-Methylnaphthalene	2,500	ug/1	10
Hexachlorocyclopentadiene	ND	ug/1	10
2,4,6-Trichlorophenol	ND	ug/l	10
2,4,5-Trichlorophenol	ND	ug/l	50
2-Chloronaphthalene	ND	ug/1	10
2-Nitroaniline	ND	ug/1	50
Dimethylphthalate	ND	ug/l	10
Acenaphthylene	41	ug/l	10
2,6-Dinitrotoluene	ND	ug/1	10
3-Nitroaniline	ND	ug/l	50
Acenaphthen e	970	ug/1	10
2,4-Dinitrophenol	ND	ug/l	50
4-Nitrophenol	ND	ug/1	50
Dibenzofuran	870	ug/1	10
2,4-Dinitrotoluene	ND	ug/l	10
Diethylphthalate	ND	ug/l	10
4-Chlorophenylphenyl ether	ND	ug/l	10
Fluorene	1,200	ug/1	10
4-Nitroaniline	ND	ug/1	50
4,6-Dinitro-2-methylphenol	ND	ug/1	50
N-Nitrosodiphenylamine	ND	ug/l	10
4-Bromophenylphenyl ether	ND	ug/1	10
Hexachlorobenzene	ND	ug/l	10
Pentachlorophenol	ND	ug/1	50
Phenanthren e	5,300	ug/l	10
Anthracene	610	ug/1	10
Carbazole	450	ug/1	10
Di-n-butylphthalate	ИD	ug/1	10
Fluoranthene	1,300	ug/l	10
Pyrene	1,200	ug/l	10
Butylbenzylphthalate	ND	ug/1	10
3,3'-Dichlorobenzidine	ND	ug/ 1	10
Benzo(a)anthracene	540	ug/l	10
Chrysene	480	ug/l	10
bis(2-Ethylhexyl)phthalate	ND	u g/l	10
Di-n-octylphthalate	ND	ug/l	10

Page 3

ERM, Inc.

Fillipide at 1

GSAI Sample: GSAI Group:

14624 2458

Sample ID: MW5

Results Limit of as Received Units Quantitation Test Analysis 0923 TCL Semivolatiles Method: EPA 625 Benzo(b)fluoranthene 280 ug/l 10 Benzo(k)fluoranthene 250 ug/110 290 10 Benzo(a)pyrene ug/l Indeno(1,2,3-cd)pyrene 130 10 ug/l 41 Dibenz(a,h)anthracene 10 ug/l110 10 Benzo(ghi)perylene ug/1

ND - Not detected at the limit of quantitation

Respectfully Submitted, Gulf States Analytical, Inc. Reviewed and Approved by:

Kathleen Eaves
Project Manager

Annapolis Md
301-266-0006 L. RATALKO/D. Torry
V.O.No.: Project Name:

DOSO10001 Norfelk Voncer Mills Sample Chain of Custody Number Containers ERM Remarks Sample Location Sample Date Time Number 9 19/90 1300 STANDARD TURNCINGUAD MW-1 5-7 12-14' Send regulas to MW-2 5-5 8-10' L. Rutulko DIERRY
301-266-0006
Both Soil Samples Sample Relinquished Date Time Time Reason for Transfer Sample Received by: Date 4:53 8:30 AR303703

GULF STATES ANALYTICAL INC. Chain of Custody Sample Number Sample Type: HZ Hazardous Masco-Noctolk Veneer Mills Client: P.O. No.: SO Soil Project Name: Nov Coll. PW Potable Water BOSOL-00-01 Work Order No.: GW Ground Water Submit Report to: FSC: Surface Water SW ww Waste Water Sampler: Project Location: ortsmout1 Analyses SL Sludge COMP GRAB Number Field sample number / sample identification Date Time Containers Remarks: (Total) 2 1:5000 1:30 ph 3 Ö 3 3 0 0 Δ'n LLLINGLANCE 12:45pm 0: C_{λ} 0 Sample Sample Relinquished by: Date Time Received by: Reason for Transfer Date Time 9124190 1050 AR303704

Norfolk Veneer Mills, Inc.

P. O. BOX 2157

PORTSMOUTH, VIRGINIA 23702

September 27, 1990

Mr. Herbert Berger Virginia State Water Control Board Tidewater Regional Office 287 Pembroke Office Park Suite 310, Pembroke No. 2 Virginia Beach, VA 23462-2955

RE: Summary of Field Activities at Norfolk Veneer wills
Site Characterization - Phase 1/Part 1

Dear Mr. Berger:

Norfolk Veneer Mills (NVM) has retained Environmental Resources Management, Inc. (ERM) for the purpose of conducting the underground storage tank (UST) site assessment at the NMV plant located at 3971 Veneer Road, Portsmouth, VA. ERM initiated field activities at the NMV plant during the weeks of 17 and 24 September, 1990.

The attachment describes the site characterization, phase 1/part 1 progress as follows:

- -- Soil Vapor Survey Result
- -- Well installation/observations
- -- Sample collection

Analysis results are expected by October 19, 1990.

Roger W. Stenersen

Plant Manager

RWS:sh

Enclosures-3

NORFOLK VENEER MILLS

ATTACHMENT - Field Activities Summary Report
Site Characterization - Phase 1/Part 1

General Description

The field activities were designed to conduct a site characterization at the the locations of two former underground storage tanks (USTs) in fulfillment of Virginia State Water Control Board Regulations (Figure 1 attached). To date the field activities have consisted of a soil gas survey, the installation of five ground water monitoring wells (MW-1 through MW-5), and the collection of soil and ground water samples for laboratory analysis. The soil gas survey was designed to delineate the lateral extent of potential areas of soil and/or ground water quality degradation due to the presence of gasoline in the subsurface. The soil gas survey utilized an organic vapor analyzer (OVA) to detect total volatile organic vapors in the unsaturated zone soils. These concentrations were measured by connecting the OVA to polyvinylchloride (PVC) soil gas probes which were installed around the sites of the two former USTs. Ten soil gas survey locations were completed around UST 1; thirteen soil gas locations were completed around UST 2.

Soil Vapor Survey Results

Results of the soil gas survey showed a maximum of about 2500 ppm at a soil gas probe location 10 feet south of the center of the excavation pit for UST 1. Although soil gas concentrations were highest at the former location of UST 1, the soil gas survey indicated that the lateral extent of soil quality degradation is limited to the area immediately surrounding the location of former UST 1.

The highest soil gas concentration at the location of former UST 2 was approximately 100 ppm. The soil gas survey indicated that the area of positive soil gas concentrations associated with former UST 2 extends to a lateral distance of about 65 feet from the northern edge of a small tidal channel that is located along the southern property boundary of the Norfolk Veneer Mills plant. The northern edge of the tidal channel was the limit of accessible area for the soil gas survey.

Well Installation/Sampling Observations

Each soil boring was advanced by hollow stem auger and soil samples were collected continously until the water table was encountered, with at least one sample collected below the water table. Each soil sample was inspected by an on-site ERM hydrogeologist for evidence of non-aqueous hydrocarbons in the soil. Free non-aqueous hydrocarbon was identified in soil samples from monitoring wells 2, 3, and 5. Based on the field inspection, it is indeterminate whether the free hydrocarbon observed in the soil samples at MW-2 and 3 was gasoline derived. However, the free hydrocarbon observed at MW-5 did not appear to be gasoline.

Ground water monitoring wells were installed to identify the vertical extent of soil quality degradation and to confirm the presence or absence of ground water quality degradation. Ground water monitoring well locations were selected based

NORFOLK VENEER MILLS

ATTACHMENT - Field Activities Summary Report Site Characterization - Phase 1/Part 1

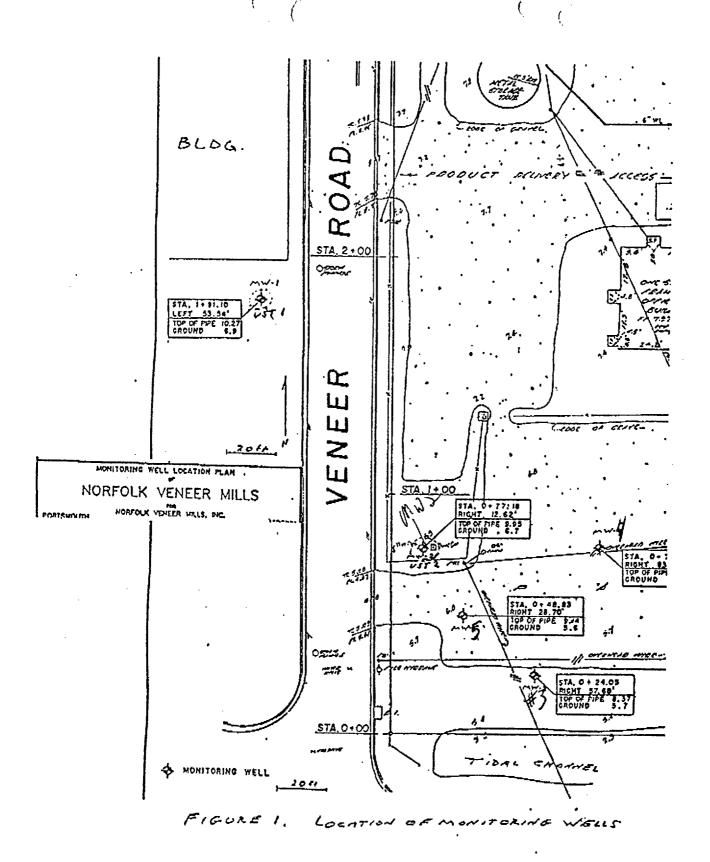
on the results of the soil gas survey. The soil gas survey indicated a larger area of positive soil gas readings associated with UST 2 than the area associated with UST 1. Therefore, monitoring well installations were concentrated near the area associated with UST 2 (Figure 1). One ground water monitoring well was installed at the former location of each UST. Three additional wells were installed near UST 2 in areas of positive soil gas readings. The monitoring wells were completed to depths between 12 and 17 feet. The screen interval for each well was constructed across the water table to detect the possible present of floating free-phase non-aqueous hydrocarbons.

Sample Collection

Soil samples were collected for laboratory analysis from MW-1 and MW-2 from depth intervals of 12 - 14 feet and 8-10 feet respectively. These samples were sent to Gulf States Analytical Laboratory, Inc., Houston, Texas, for analysis of benzene, toluene, ehthybenzene, xylenes (BTEX scan), and methyl tertiary butyl ether (MTBE). BTEX and MTBE were selected for analysis because they are reliable indicator compounds of gasoline.

Water samples from monitoring wells 1 through 5 were collected on 25 September, for laboratory analysis of BTEX and MTBE. In addition, since no free product was observed, an additional ground water sample from MW-5 was submitted for semi-volatile analysis.

Analysis results for both soil and water samples are expected approximately three weeks form the date submitted to the laboratory.



(File)



COMMONWEALTH of VIRGINIA

STATE WATER CONTROL BOARD
2111 Hamilton Street

Richard N. Burton Executive Director

Post Office Box 11143 Richmond, Virginia 23230-1143 (804) 367-0056 TDD (804) 367-9763 Please reply to: Tidewater Regional Office 287 Pembroke Office Park Suite 310 Pembroke No. 2 Virginia Beach, Virginia 23462-2955 (804) 552-1840 **BOARD MEMBERS**

William T. Clements Henry O. Hollimon, Jr. Ronald M. Plotkin Velma M. Smith Patrick L. Standing W. Bidgood Wall, Jr. Robert C. Wininger

August 29, 1990

Roger W. Stenerson Norfolk Veneer Mills, Inc. P.O. Box 2157 Portsmouth, Virginia 23702

Re: Deadline extension, Underground Storage Tank release report for Norfolk Veneer Mills, Inc., 3971 Elm Avenue, Portsmouth, Virginia.

Dear Mr. Stenerson:

This is in response to your August 24, 1990, request for an extension of the deadline for your report of subsurface petroleum contamination at this site. A 30 day extension is granted. Please submit the required report to this office by October 1, 1990.

If an additional deadline extension becomes necessary, it must be approved by this Agency prior to expiration of the extended deadline. A request for any additional extension must be fully justified and completely substantiated with supporting documentation of actual delays, as opposed to potential delays. A new schedule for completion of work and submittal of reports must be provided. Our Compliance Auditing staff will monitor receipt of reports, and may issue letters of delinquency or take other actions, as appropriate. Additional requests for extension of a deadline for the same report, and requests for extension of more than 30 days cannot be granted by this office; however, such requests will be reviewed by this office and forwarded to State Water Control Board headquarters for additional review and approval, if warranted.

If you have questions, please call Herbert Berger or David Borton of my staff at (804) 552-1840.

Sincerely,

L. S. McBride

Director

Tidewater Regional Office

cc:SWCB-OWRM-GWP ref PC91-091 SWCB-TRO-OE&CA



COMMONWEALTH of VIRGINIA

STATE WATER CONTROL BOARD
2111 Hamilton Street

Richard N. Burton Executive Director

Post Office Box 11143 Richmond, Virginia 23230-1143 (804) 367-0056 TDD (804) 367-9763 Please reply to: Tidewater Regional Office 287 Pembroke Office Park Suite 310 Pembroke No. 2 Virginia Beach, Virginia 23462-2955 (804) 552-1840

August 29, 1990

BOARD MEMBERS

William T. Clements Henry O. Hollimon, Jr. Ronald M. Plotkin Velma M. Smith Patrick L. Standing W. Bidgood Wall, Jr. Robert C. Wininger

Roger W. Stenerson Norfolk Veneer Mills, Inc. P.O. Box 2157 Portsmouth, Virginia 23702

Re: Deadline extension, Underground Storage Tank release report for Norfolk Veneer Mills, Inc., 3971 Elm Avenue, Portsmouth, Virginia.

Dear Mr. Stenerson:

This is in response to your August 24, 1990, request for an extension of the deadline for your report of subsurface petroleum contamination at this site. A 30 day extension is granted. Please submit the required report to this office by October 1, 1990.

If an additional deadline extension becomes necessary, it must be approved by this Agency prior to expiration of the extended deadline. A request for any additional extension must be fully justified and completely substantiated with supporting documentation of actual delays, as opposed to potential delays. A new schedule for completion of work and submittal of reports must be provided. Our Compliance Auditing staff will monitor receipt of reports, and may issue letters of delinquency or take other actions, as appropriate. Additional requests for extension of a deadline for the same report, and requests for extension of more than 30 days cannot be granted by this office; however, such requests will be reviewed by this office and forwarded to State Water Control Board headquarters for additional review and approval, if warranted.

If you have questions, please call Herbert Berger or David Borton of my staff at (804) 552-1840.

Sincerely,

L. S. McBride

Director

Tidewater Regional Office

cc:SWCB-OWRM-GWP ref PC91-091 SWCB-TRO-OE&CA

Norfolk Veneer Mills, Inc.

P. O. BOX 2157

PORTSMOUTH, VIRGINIA 23702

August 24, 1990

Mr. Herbert E. Berger, Jr. Virginia Water Control Board Tidewater Regional Office 287 Pembroke Office Park Virginia Beach, VA 23462



RE: Letter dated July 18, 1990, from Donald Kain to Roger Stenersen; Assess USTs

Dear Mr. Berger:

Norfolk Veneer Mills is requesting an extension to comply with the captioned letter. The request is due in part on the screening process of contractors. The time delay ensured us in selecting the most cost-effective contractor. We expect to notify the selected firm by August 28, 1990.

A proposed plan and preliminary schedule shows the project time takes eight (8) weeks from date of purchase order issuance. Norfolk Veneer Mills expects issuance of the purchase order contract by September 5, 1990.

Any questions, please call me at (804) 393-2551.

Sincerely

Roge# W. Stenersen

Plant Manager

RWS:sh

POLLUTION COMPLAINT LOG

1. Pollution Complaint No. 91-00	7 <i>9</i> 1
2. Region <u>TRO</u> Date <u>7-17</u>	7-90 Time
3. Reported by Roger Stenersen	Phone 804-393-255
Address Nortolk Veneer Mil	
4. Stream City/Co	ounty Partsmouth Basin
5. Specific Location Nocholk Ven	
: 3971 Elm F	tre and Veneer Rd
6. Type of Pollution Gasoline	
7. Pollution Source [if known] LUS	
	Volume/Duration of Spill
	Volume Reaching Water
9. Remarks: [Extent of pollution, speci	es/number fish kill, etc.]
9. Remarks: [Extent of pollution, special Contaminated Soils discovered Notified of Release Via Contaminated Of Re	ed Vin Tank Pull (26] 9 ppn
Contaminated Soils discovered Notified of Release Via	ed Vin Tank Pull (26] 9 ppn
Contaminated Soils discovered Notified of Release Via Co. Report Rec'd by: Mergen 2. Investigators:	ed Vir Tank Pull (26]9ppn Closure TPH 11. Notified: Regional Office
Contaminated Soils discovered Notified of Release Via Co. Report Rec'd by: Berger. 2. Investigators: 3. Recommendations for future actions:	Il. Notified: Regional Office SHD-Water Programs Dept. of Wasta Mgmt.
Contaminated Soils discovered Notified of Release Via Co. Report Rec'd by: Mergen 2. Investigators: 3. Recommendations for future actions: Will Send assessment LTR	Il. Notified: Regional Office SHD-Water Programs Dept. of Wasts Mgmt. EPA Coast Guard
Contaminated Soils discovered Notified of Release Via Co. Report Rec'd by: Mergen 2. Investigators: 3. Recommendations for future actions: Will Send assessment LTR	Il. Notified: Regional Office SHD-Water Programs Dept. of Waste Mgmt. EPA
Contaminated Soils discovered Notified of Release Via Continued of Release Via Convert Rec'd by: Mergen 2. Investigators: 3. Recommendations for future actions: Will Send assessment LTR Rogen Stevenson Norfolk Veneer Mills	Il. Notified: Regional Office SHD-Water Programs Dept. of Wasts Mgmt. EPA Coast Guard
Contaminated Soils discovered Notified of Release Via Contaminated Soils discovered Notified of Release Via Contaminated by: Melase Via Convert Rec'd by: Melase Via Convert Rec'd by: Melase Via Contaminations for future actions: Will Send assessment LTR Roger Stevense Morfolk Veneer Mills P.O. Box 2157	Il. Notified: Regional Office SHD-Water Programs Dept. of Wasts Mgmt. EPA Coast Guard
Contaminated Soils discovered Notified of Release Via Continued of Release Via Convert Rec'd by: Mergen 2. Investigators: 3. Recommendations for future actions: Will Send assessment LTR Rogen Stevenson Norfolk Veneer Mills	Il. Notified: Regional Office SHD-Water Programs Dept. of Wasts Mgmt. EPA Coast Guard

:Notification for Underground Storage Tanks

VIRGINIA WATER CONTROL : ARD = 2111 NORTH HAMILTON STEE F RICHMOND, VIRGINIA 232



10 Number

Date Received

STATE USE ON 8 9 1077

GENERAL INFORMATION

Notification is required by 4-ederal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested the specified by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.

The primary purpose of this northication program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection

Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means =

(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of ingulated substances, and (b) in the case of any underground storage tank in use before November 8, 1984.

(a) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume fineluding connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing. It gasoline, used oil, or diesel fuel, and 2, industrial solvents, pesticides, herbicides or furnigants.

What Tanks Are Excluded? Tanks removed from the ground are not subject to notification Other tanks excluded from notification are

1. farm or residential tanks of 1, 100 gallons or less capacity used for storing motor fuel for noncommercial purposes.

tanks used for storing heating oil for consumptive use on the premises where stored:
 septie tanks:

4, pipeline Jacilities (including gathering lines) of the ed and Pipeline Safety Act of 1968, or the Hazardous Liquid opeline S which is an intrastate pipeline Jacoby regulated under the laws

5, surface impoundments pits ponds or lagoons. 6, storm water or waste water collection systems

7. flow through process tanks

8. highed traps or associated gathering lines directly related to oil gathering operations.

gathering operations.

9. storage tanks situated or an underground area (such as a basement cell, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above it surface of the floor.

What Substances Are Covered? The nonlication requirements apply to und-ground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environment Response, Compensation and Uability Act of 1980 (CERCEN) with the exception those substances regulated as hazardous waste inder Subintle Cort RCRN. It all includes petroleum, e.g., clude oil or any fraction thereof which is liquid at standar conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds p square inch absolute).

Where To Notify? Completed notification forms should be sent to the addregiven at the top of this page.

When To Notify? I. Owners of underground storage tanks in use or that have be taken out of operation after familiary 1, 1974, but still in the ground must notify. May 8, 1986, 2, Owners who bring underground storage tanks into use after May 1986, must notify within 30 days of bringing the tanks into use.

Penalties: Any owner who knowingly fails to notify or submits false informatishall be subject to a civil penalty not to exceed \$10,000 for each tank for whinotification is not given or for which false information is submitted.

INSTRUCTIONS

Please type or print in ink all items except "signature" in Section each location containing underground storage tanks. If more that photocopy the reverse side, and staple continuation sheets to this f	i 5 tanks are owned at this location. continuation sheets	2
I. OWNERSHIP OF TANK(S) Owner Name (Corporation, Individual, Public Agency, or Other Entity)	II.LOCÁTION OF TÁNK(S) (If same as Section 1, mark box here X)	
Norfolk Veneer Mills Street Address 3971 Elm Ave. & Veneer Rd.	Facility Name or Company Site Identifier, as applicable •	
County Portsmouth, Va 23702	Street Address or State Road, as applicable	
City State ZIP Code 804-393-2551	County	
Area Code Phone Number	City (nearest) State Zi	IP Code
Type of Owner (Mark all that apply ②) Current State or Local Gov't Corpor Federal Gov't Owner (GSA facility I.D no.	rate number of tanks at this location location ain location are located on land with an Indian reservation of on other Indian trust la	hin 🔲
	PERSON ATTANK LOCATION	
		none Numbe
	Plant Manager 804-393-255 PEOFNOTIFICATION	
Mark box here only if this is an	amended or subsequent notification for this location	
V. CERTIFICATION (Re	ad and sign after completing Section VI.)	WAR I
I certify under penalty of law that I have personally examin documents, and that based on my inquiry of those individual submitted information is true, accurate, and complete.	ed and am familiar with the information submitted in this and als immediately responsible for obtaining the information. I be	fall attach- lieve that t
Name and official title of owner or owner's authorized representative	e Signature Date Signed	

Roger Stenersen, Plant Manager

7-10-90



COMMONWEALTH of VIRGINIA

STATE WATER CONTROL BOARD
2111 Hamilton Street

Richard N. Burton Executive Director

Post Office Box 11143 Richmond, Virginia 23230-1143 (804) 367-0056 TDD (804) 367-9763 Please reply to: Tidewater Regional Office 287 Pembroke Office Park Suite 310 Pembroke No. 2 Virginia Beach, Virginia 23462-2955 (804) 552-1840

July 18, 1990

Roger Stenerson Norfolk Veneer Mills P.O. Box 2157 Portsmouth, Virginia 23702

Dear Mr. Stenerson:

Reports concerning your facility at Norfolk Veneer Mills, 3971 Elm Avenue, Portsmouth, Virginia, indicate potential petroleum contamination of State waters by a leaking underground storage tank (UST) system. To assess this potential, please perform site, risk, and remediation assessments by <u>August 31</u>, 1990. Assessment guidelines are attached for your reference. Based on assessments, we may request a Corrective Action Plan. If free product is present on site, a Free Product Removal Report will be required by <u>August 31</u>, 1990, also.

A report of abatement actions and results of the "site check" required by State UST regulations should be sent to this office by <u>August 6, 1990</u>. A proposed plan and preliminary schedule for performing site, risk, and remediation assessments may be sent to this office prior to implementation. This preliminary review of your proposed assessment procedures is provided to ensure their adequacy (i.e., monitoring well placement, sample types and locations, etc.), in order to prevent costly resampling, remobilization of drill rigs, etc.

Please refer to Parts V and VI of the attached State Regulations extract for information about your reporting, investigation, and cleanup responsibilities under State regulations.

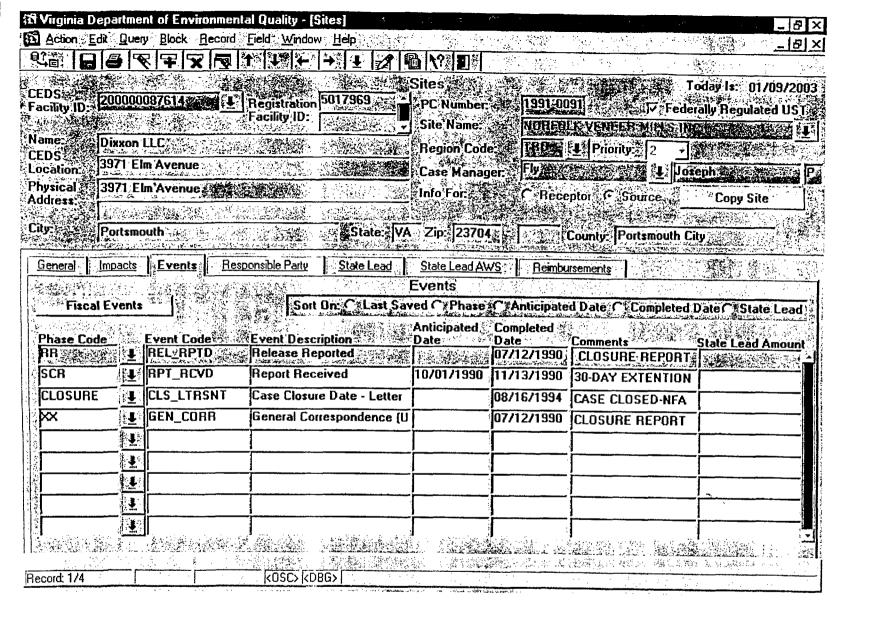
If you have any questions, please call Herbert Berger or David Borton at (804) 552-1840.

Sincerely

Donald'G. Kain

Water Resources Manager

Enclosures (Guidelines, VR 680-13-02 extract)
cc:SWCB-OWRM-GWP (PC91-091)
SWCB-TRO-OE&CA



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Neal Peters; Nortolk Veener mills area 2 down gradent af area ! Flow East toward River. Small dramage parrall to Elm avenure may influence GW Flow. Total BTEX will be row on GW. Oil Water interface probe didn't detect any measurable thinghess of PSH. assessment report should be in about I month soil Samples obtained from &B OB 2-5-91 associat nov.,90. Owner request reiner There has been no action - this case since 11/18/91. The SWB needs, to review the SCR and contact the site with an upolato. 8-16-94 Terrewed Schand orddil reports on Gile. Bose on site location + conditions, source removal and bel of Gue product + receptors, sent Its regumen no add'I woul.

7/2/92

9-5-90 Neal Peters 804-330-8990 Consiltent for Norfolk Venen Mills a soil Vapa survey will be used to higracle well location. Plan to perfer This Vapa survey the Week of September 10th for Soils are not contamated near (OVA) be installed immediatly. When Soil Samples are analysed and if they are Hot Wells will be installed May be Brilling by week of the 17th. at a minume 2 stand sipe wells will be installed in the tank Pit. 9-26-90 neal Peters & Sail Gas suvey, 5 well Sangles Soil & GW Schiples, Sail from wells outside of tank ared not Sangle! UST 2 showed note extensive lateral VP Contamations I Ma in tank 1

5



COMMONWEALTH of VIRGINIA

DEPARTMENT OF ENVIRONMENTAL QUALITY

Peter W. Schmidt Director

HATTHE MINUTER

Water Regional Office 287 Pembroke Office Park Pembroke 2, Suite 310 Virginia Beach, Virginia 23482

August 16, 1994

Roger W. Stenersen Plant Manager Norfolk Veneer Mills, Inc. Box 2157, Craddock Station Portsmouth, Virginia 23702

re: Norfolk Veneer Mills Facility, 3971 Elm Ave., Portsmouth, Virginia DEQ ref. PC#91-091

Dear Mr. Stenersen:

Thank you for providing your Site Characterization Report and additional reports of subsurface petroleum contamination for the above referenced site. Based on the information provided in these reports, the Department of Environmental Quality (DEQ) - Water Division requires no further assessment or remedial action at this site. However, should additional evidence of environmental contamination be discovered in the future, further assessment and remediation may be required.

If you have any questions regarding this matter, please contact me at (804) 552-1153.

Sincerely,

J. Patrick Fly

Geologist Senior

Ground Water Section



COMMONWEALTH of VIRGINIA

STATE WATER CONTROL BOARD
2111 N. Hamilton Street

BOARD MEMBERS

William T. Clements Henry O. Hollimon, Jr. Ronald M. Plutkin Velma M. Smith Patrick L. Standing W. Bidgood Wall, Jr. Robert C. Wininger

Richard N. Burton Executive Director

Post Office Box 11143 Richmond, Virginia 23230-1143 (804) 367-0056 TDD (804) 367-9763 Please reply to: Tidewater Regional Office 287 Pembroke Office Park Pembroke Two - Suite 310 Virginia Beach, VA 23462 (804) 552-1840

November 29, 1990

Mr. Roger W. Stenersen Plant Manager Norfolk Veneer Mills, Inc. Box 2157, Cradock Station Portsmouth, VA

Re: Pollution Complaint Number PC 91-091

Dear Mr. Stenersen:

Your assessments report dated November 7, 1990, has been received in the Tidewater Regional Office, and has been assigned to Mr. Herbert Berger for review. The telephone number is (804) 552-1840.

We currently have a tremendous case load under review. If you have not received a response to your submittal within 60 days, please contact the above staff member to determine the status of your case. Your patience and cooperation are appreciated.

Sincerely,

Roger K. Everton

Supervisor, Technical Services

Roge K. Eventon

cc: SWCB-OWRM-GWP (remediation)
SWCB-TRO-OE&CA

Elverio G. Turni New Owner

Norfolk Veneir Mills

393-2551